



September 29, 2022

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC  
Docket No. RP22-\_\_\_\_-000  
Annual Fuel Adjustment Filing

Dear Ms. Bose:

Enable Mississippi River Transmission, LLC hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC NGA Gas Tariff, Seventh Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2022:

<u>Version</u>	<u>Description</u>	<u>Title</u>
1.0.0	Rate Schedule FTS	Currently Effective Rates
1.0.0	Rate Schedule SCT	Currently Effective Rates
1.0.0	Rate Schedule ITS	Currently Effective Rates
1.0.0	Rate Schedule FSS	Currently Effective Rates
1.0.0	Rate Schedule ISS	Currently Effective Rates

## STATEMENT OF THE NATURE REASONS AND BASIS

### Fuel Use and LUFG Percentages to be Effective November 1, 2022

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22 of the General Terms and Conditions of MRT's Tariff, which require MRT to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period ending June 30. This filing submits MRT's Fuel Use and LUFG percentages to be effective November 1, 2022. This filing reflects a system-wide transportation LUFG percentage,<sup>1</sup> and MRT has included in this filing a system gas balance for the twelve-month period ended June 30, 2022.<sup>2</sup> The worksheets attached hereto as Appendix A provide supporting calculations used in deriving the proposed Fuel Use and LUFG percentages.

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<sup>1</sup> *Mississippi River Transmission Corp.*, 104 FERC ¶ 61,068 (2003).

<sup>2</sup> MRT's system gas balance is based on accounting data, whereas the data underlying MRT's fuel filing reflect actual flow month data. There are timing differences related to when actual flow month data, including prior period adjustments, would have been booked for accounting purposes. Some of the timing differences fall outside the twelve-month base period underlying this filing, which results in differences between the system gas balance data and the volumes reflected in this fuel filing.

As shown in Appendix A, MRT's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.3 of the General Terms and Conditions of the MRT Tariff. The current Fuel Use Percentages for each of MRT's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing projected quantities of gas required for lost or unaccounted for gas by the relevant estimated quantities of gas delivered on a system wide basis.

#### Prior Period Adjustments.

Section 22.4(a) of the General Terms and Conditions of the MRT Tariff establishes rules concerning MRT's recovery of Fuel Use and LUFG volumes related to adjustments to the immediately preceding Base Period. The Base Period at issue in this filing is from July 1, 2021 to June 30, 2022. Consistent with section 22.4(a) of the General Terms and Conditions, MRT has included "prior period adjustments" made for the period from July 1, 2020 to June 30, 2021. These prior period adjustments reflect revisions that decreased Transportation LUFG by 366 Dth.

### **IMPLEMENTATION AND WAIVER REQUESTS**

MRT respectfully requests that the Commission grant MRT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective November 1, 2022. MRT asks that the Commission act upon this filing on or before October 21, 2022 so that shippers on MRT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2022, effective date of the revised Fuel Use and LUFG percentages adjustments. To the extent necessary, MRT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on November 1, 2022.

Pursuant to Section 154.7(a)(9) of the Commission's regulations,<sup>3</sup> MRT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2022, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, MRT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, MRT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, MRT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

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<sup>3</sup> 18 C.F.R. § 154.7(a)(9).

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendix A in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

## COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

***Michael T. Langston***<sup>4</sup>

Vice President  
Chief Regulatory Officer  
Enable Mississippi River Transmission, LLC  
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***Jonathan F. Christian***<sup>4</sup>

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***Lawrence J. Biediger***<sup>4 5</sup>

Sr. Director, Rates & Regulatory Affairs  
Enable Mississippi River Transmission, LLC  
1300 Main St.  
Houston, TX 77002  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

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<sup>4</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

<sup>5</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary  
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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
 FIRM TRANSPORTATION SERVICE  
 Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.77%	0.83%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.77%	0.83%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.77%	0.83%
<b>Field Zone Only Charges:</b>					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.31%	0.83%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.31%	0.83%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.31%	0.83%
<b>Market Zone Only Charges:</b>					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.46%	0.83%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.83%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	0.83%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 SMALL CUSTOMER TRANSPORTATION SERVICE  
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Usage	\$0.6680	\$0.6680	\$0.0129	0.77%	0.83%
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	0.77%	0.83%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.77%	0.83%
<b>Field Zone Only Charges:</b>					
- Usage	\$0.1653	\$0.1653	\$0.0031	0.31%	0.83%
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	0.31%	0.83%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.31%	0.83%
<b>Market Zone Only Charges:</b>					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.46%	0.83%
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.46%	0.83%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	0.83%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 INTERRUPTIBLE TRANSPORTATION SERVICE  
 Rates Per Dth

	<b><u>Base</u></b> <b><u>Rate</u></b>	<b><u>Maximum</u></b> <b><u>Rate</u></b>	<b><u>Minimum</u></b> <b><u>Rate</u></b>	<b><u>Fuel</u></b> <b><u>Use</u></b>	<b><u>LUFG</u></b>
<b><u>RATE SCHEDULE ITS</u></b>					
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.77%	0.83%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.77%	0.83%
<b>Field Zone Only Charges:</b>					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.31%	0.83%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.31%	0.83%
<b>Market Zone Only Charges:</b>					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.46%	0.83%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.83%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 FIRM STORAGE SERVICE  
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<b><u>RATE SCHEDULE FSS CHARGES:</u></b>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
<b>Fuel Use and LUFG Percentages</b>	Injection	1.03%	1.02%
	Withdrawal	0.20%	0.78%

See Notes for Currently Effective Rates.



CURRENTLY EFFECTIVE RATES  
 INTERRUPTIBLE STORAGE SERVICE  
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<b><u>RATE SCHEDULE ISS CHARGES:</u></b>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
		<u>Fuel Use</u>	<u>LUFG</u>
<b>Fuel Use and LUFG Percentages</b>	Injection	1.03%	1.02%
	Withdrawal	0.20%	0.78%

See Notes for Currently Effective Rates.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 -FIRM TRANSPORTATION SERVICE  
 Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	<del>0.690.77</del> %	<del>0.920.83</del> %
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	<del>0.690.77</del> %	<del>0.920.83</del> %
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	<del>0.690.77</del> %	<del>0.920.83</del> %
<b>Field Zone Only Charges:</b>					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	<del>0.230.31</del> %	<del>0.920.83</del> %
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	<del>0.230.31</del> %	<del>0.920.83</del> %
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	<del>0.230.31</del> %	<del>0.920.83</del> %
<b>Market Zone Only Charges:</b>					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.46%	<del>0.920.83</del> %
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	<del>0.920.83</del> %
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	<del>0.920.83</del> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 SMALL CUSTOMER TRANSPORTATION SERVICE  
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Usage	\$0.6680	\$0.6680	\$0.0129	<del>0.690.77</del> %	<del>0.920</del> .83%
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	<del>0.690.77</del> %	<del>0.920</del> .83%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	<del>0.690.77</del> %	<del>0.920</del> .83%
<b>Field Zone Only Charges:</b>					
- Usage	\$0.1653	\$0.1653	\$0.0031	<del>0.230.31</del> %	<del>0.920</del> .83%
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	<del>0.230.31</del> %	<del>0.920</del> .83%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	<del>0.230.31</del> %	<del>0.920</del> .83%
<b>Market Zone Only Charges:</b>					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.46%	<del>0.920</del> .83%
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.46%	<del>0.920</del> .83%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	<del>0.920</del> .83%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 INTERRUPTIBLE TRANSPORTATION SERVICE  
 Rates Per Dth

<u>RATE SCHEDULE ITS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
<b>Field Zone and Market Zone Charges:</b>					
- Usage	\$0.2946	\$0.2946	\$0.0129	<del>0.69</del> <u>0.77</u> %	<del>0.92</del> <u>0.83</u> %
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	<del>0.69</del> <u>0.77</u> %	<del>0.92</del> <u>0.83</u> %
<b>Field Zone Only Charges:</b>					
- Usage	\$0.0729	\$0.0729	\$0.0031	<del>0.23</del> <u>0.31</u> %	<del>0.92</del> <u>0.83</u> %
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	<del>0.23</del> <u>0.31</u> %	<del>0.92</del> <u>0.83</u> %
<b>Market Zone Only Charges:</b>					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.46%	<del>0.92</del> <u>0.83</u> %
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	<del>0.92</del> <u>0.83</u> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 FIRM STORAGE SERVICE  
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<b><u>RATE SCHEDULE FSS CHARGES:</u></b>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
<b>Fuel Use and LUFG Percentages</b>			
Injection		<del>1.68</del> 1.03 %	<del>0.80</del> 1.02%
Withdrawal		<del>0.38</del> 0.20 %	<del>0.35</del> 0.78%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES  
 INTERRUPTIBLE STORAGE SERVICE  
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<b><u>RATE SCHEDULE ISS CHARGES:</u></b>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221

		<u>Fuel Use</u>	<u>LUFG</u>
<b>Fuel Use and LUFG Percentages</b>	Injection	<del>1.68</del> 1.03 %	<del>0.80</del> 1.02%
	Withdrawal	<del>0.38</del> 0.20 %	<del>0.35</del> 0.78%

See Notes for Currently Effective Rates.

## **APPENDIX A**



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Fuel and Loss Adjustment - Summary**  
**To be Effective November 1, 2022**

Line No.	Transportation	Market Zone (a)	Field Zone (b)	Additive Total (c)
<b>November 2022 - October 2023</b>				
<b>Fuel % By Component</b>				
1	Proposed Fuel Use %	0.47%	0.29%	0.76%
2	Annual Fuel Use Surcharge	-0.01%	0.02%	0.01%
3	<b>Total Effective Fuel Use %</b>	<b>0.46%</b>	<b>0.31%</b>	<b>0.77%</b>
<b>System Wide</b>				
<b>(a)</b>				
4	Proposed LUFG %	0.72%		
5	Annual LUFG Surcharge	0.11%		
6	<b>Total Effective LUFG %</b>	<b>0.83%</b>		
<b>Storage</b>				
<b>November 2022 - October 2023</b>				
<b>Fuel % By Component</b>				
7	Proposed Fuel Use %	1.23%	0.28%	
8	Annual Fuel Use Surcharge	-0.20%	-0.08%	
9	<b>Total Effective Fuel Use %</b>	<b>1.03%</b>	<b>0.20%</b>	
10	Proposed LUFG %	0.94%	0.75%	
11	Annual LUFG Surcharge	0.08%	0.03%	
12	<b>Total Effective LUFG %</b>	<b>1.02%</b>	<b>0.78%</b>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

Line No.		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
	<b>SUMMARY</b>			
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	331	-	331
2	Main Line Fuel	479,879	625,037	1,104,916
3	Field to Market Zone Adjustment	-	-	-
4	Total Fuel Use	<u>480,210</u>	<u>625,037</u>	<u>1,105,247</u>
5	Throughput through Zone	101,825,755	216,977,688	
6	Field to Market Zone Adjustment	-	-	
7	Adjusted Throughput through Zone	<u>101,825,755</u>	<u>216,977,688</u>	
8	Proposed Fuel Use Percent	0.47%	0.29%	
9	Annual Fuel Use Surcharge	-0.01%	0.02%	
10	Total Fuel Use Percent	<u>0.46%</u>	<u>0.31%</u>	
	<b><u>Fuel Use Surcharge</u></b>			
	Fuel Use (Over) / Under Collected Per			
11	November 2021 Filing	(15,898)	(73,381)	
12	Projected Surcharge Retention	20,264	86,505	
	Fuel Use (Over) / Under Collected			
13	7 / 2021 Thru 6 / 2022	(10,843)	25,703	
14	Prior Period Adjustments 7 / 2020 - 6 / 2021	-	-	
15	Total Fuel Use (Over) / Under Collected	<u>(6,477)</u>	<u>38,827</u>	
16	Projected Throughput	102,000,000	217,000,000	
17	Annual Fuel Use Surcharge	<u>-0.01%</u>	<u>0.02%</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

Line No.	Market Zone (a)	Field Zone (b)	System Total (c)
<b>SUMMARY</b>			
<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)		<u>1,981,730</u>
2	Throughput through Zone		<u>275,119,949</u>
3	Proposed LUFG Percent		0.72%
4	Annual LUFG Surcharge		<u>0.11%</u>
5	Total LUFG Percent		0.83%
<b><u>LUFG Surcharge</u></b>			
6	LUFG (Over) / Under Collected Per November 2021 Filing		678,425
7	Projected Surcharge Retention LUFG (Over) / Under Collected		(740,543)
8	7 / 2021 Thru 6 / 2022		376,854
9	Prior Period Adjustments 7 / 2020 - 6 / 2021		<u>(366)</u>
10	Total LUFG (Over) / Under Collected		314,370
11	Projected Throughput		275,000,000
12	Annual LUFG Surcharge		<u>0.11%</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Line A-327**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

Line No.		<u>Line A-327</u> (a)
	<b><u>Fuel Use:</u></b>	
1	Fuel Use	-
2	Throughput	1,302,147
3	Proposed Fuel Use Percent	0.00%
4	Annual Fuel Use Surcharge	0.00%
5	Total Fuel Use Percent	0.00%
	<b><u>Fuel Use Surcharge:</u></b>	
	Fuel Use (Over)/Under Collected	
6	Per November 2021 Filing	-
7	Projected Surcharge Retention	-
	Fuel Use (Over)/Under Collected	
8	7/21-6/22	-
9	Total Fuel Use (Over)/Under Collected	-
10	Projected Throughput	1,300,000
11	Annual Fuel Use Surcharge	0.00%
	<b><u>LUFG:</u></b>	
12	System Losses	-
13	Throughput through Zone	1,302,147
14	Proposed LUFG Percent	0.00%
15	Annual LUFG Surcharge	0.00%
16	Total LUFG Percent	0.00%
	<b><u>LUFG Surcharge:</u></b>	
	LUFG (Over)/Under Collected	
17	Per November 2021 Filing	-
18	Projected Surcharge Retention	-
	LUFG (Over)/Under Collected	
19	7/21-6/22	-
20	Total LUFG (Over)/Under Collected	-
21	Projected Throughput	1,300,000
22	Annual LUFG Surcharge	0.00%

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Fuel Use Surcharge - Transportation**  
**November 2021 through October 2022**

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
<b>Market Zone</b>					
1	2021-11	8,953,692	100.02%	8,951,902	(1,790)
2	2021-12	9,357,999	100.02%	9,356,128	(1,871)
3	2022-01	17,096,131	100.02%	17,092,712	(3,419)
4	2022-02	12,804,749	100.02%	12,802,189	(2,560)
5	2022-03	9,126,007	100.02%	9,124,182	(1,825)
6	2022-04	9,161,633	100.02%	9,159,801	(1,832)
7	2022-05	6,136,732	100.02%	6,135,505	(1,227)
8	2022-06	6,447,680	100.02%	6,446,391	(1,289)
9	2022-07 (EST)	5,509,946	100.02%	5,508,844	(1,102)
10	2022-08 (EST)	5,284,898	100.02%	5,283,841	(1,057)
11	2022-09 (EST)	5,418,554	100.02%	5,417,471	(1,083)
12	2022-10 (EST)	6,047,524	100.02%	6,046,315	(1,209)
13		<u>101,345,545</u>		<u>101,325,281</u>	<u>(20,264)</u>
<b>Field Zone</b>					
14	2021-11	17,302,602	100.04%	17,295,684	(6,918)
15	2021-12	18,675,127	100.04%	18,667,660	(7,467)
16	2022-01	21,631,408	100.04%	21,622,759	(8,649)
17	2022-02	18,846,712	100.04%	18,839,176	(7,536)
18	2022-03	21,566,424	100.04%	21,557,801	(8,623)
19	2022-04	18,965,584	100.04%	18,958,001	(7,583)
20	2022-05	16,614,475	100.04%	16,607,832	(6,643)
21	2022-06	15,130,148	100.04%	15,124,098	(6,050)
22	2022-07 (EST)	18,283,042	100.04%	18,275,732	(7,310)
23	2022-08 (EST)	16,154,505	100.04%	16,148,046	(6,459)
24	2022-09 (EST)	16,572,874	100.04%	16,566,248	(6,626)
25	2022-10 (EST)	16,609,750	100.04%	16,603,109	(6,641)
26		<u>216,352,651</u>		<u>216,266,146</u>	<u>(86,505)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**LUFG Surcharge - Transportation**  
**November 2021 through October 2022**

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
	System				
1	2021-11	22,184,292	99.73%	22,244,352	60,060
2	2021-12	22,907,068	99.73%	22,969,085	62,017
3	2022-01	28,724,759	99.73%	28,802,526	77,767
4	2022-02	24,102,015	99.73%	24,167,267	65,252
5	2022-03	24,810,665	99.73%	24,877,835	67,170
6	2022-04	22,851,069	99.73%	22,912,934	61,865
7	2022-05	21,897,720	99.73%	21,957,004	59,284
8	2022-06	19,872,198	99.73%	19,925,998	53,800
9	2022-07 (EST)	22,931,743	99.73%	22,993,826	62,083
10	2022-08 (EST)	20,696,590	99.73%	20,752,622	56,032
11	2022-09 (EST)	20,705,743	99.73%	20,761,800	56,057
12	2022-10 (EST)	21,850,371	99.73%	21,909,527	59,156
13		<u>273,534,233</u>		<u>274,274,776</u>	<u>740,543</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Fuel Use (Over) Under Retention - Transportation**  
**Summary For the Period July 2021 through June 2022**

Line No.	Month	Market Zone (a)	Field Zone (b)
1	2021-07	(15,591)	6,869
2	2021-08	(19,372)	2,919
3	2021-09	(18,286)	366
4	2021-10	(14,828)	1,244
5	2021-11	6,067	356
6	2021-12	(1,643)	2,230
7	2022-01	48,569	(3,873)
8	2022-02	30,978	(2,487)
9	2022-03	7,775	(928)
10	2022-04	8,246	2,828
11	2022-05	(16,687)	4,601
12	2022-06	(26,071)	11,578
13		<u>(10,843)</u>	<u>25,703</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**LUFG (Over) Under Retention - Transportation**  
**Summary For the Period July 2021 through June 2022**

	Month	System Wide (a)
14	2021-07	61,107
15	2021-08	(50,781)
16	2021-09	(38,281)
17	2021-10	44,832
18	2021-11	2,369
19	2021-12	58,486
20	2022-01	54,592
21	2022-02	109,489
22	2022-03	57,587
23	2022-04	31,251
24	2022-05	271
25	2022-06	45,932
26		<u>376,854</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>July 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	11,541	60,044	71,585
3	Total Fuel Use	<u>11,541</u>	<u>60,044</u>	<u>71,585</u>
4	Throughput through Zone	<u>5,521,487</u>	<u>18,343,086</u>	
5	Actual Fuel %	0.2090%	0.3273%	
6	As Billed Fuel %	0.4900%	0.2900%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	5,509,946	99.7910%	11,541
8	Billed	5,509,946	99.5100%	27,132
9	Fuel Use (Over) / Under Collected			<u>(15,591)</u>
	<b>Field Zone Only</b>			
10	Actual	18,283,042	99.6727%	60,044
11	Billed	18,283,042	99.7100%	53,175
12	Fuel Use (Over) / Under Collected			<u>6,869</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,486,963	1,022,983	17,260,059
14	Fuel Use (Actual)	11,541	-	60,044
15	Total Receipts Associated With Fuel Use	<u>4,498,504</u>	<u>1,022,983</u>	<u>17,320,103</u>



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>July 2021</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>161,738</u>
2	Throughput through Zone			<u>22,931,743</u>
3	Actual LUFG %			0.7053%
4	As Billed LUFG %			0.4400%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	22,770,005	99.2947%	22,931,743
6	Billed	22,770,005	99.5600%	22,870,636
7	LUFG (Over) / Under Collected			<u>61,107</u>
8	Net Deliveries			22,770,005
9	LUFG (Actual)			161,738
10	Total Receipts Associated With LUFG			<u>22,931,743</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>52,385</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>August 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	6,652	49,903	56,555
3	Total Fuel Use	<u>6,652</u>	<u>49,903</u>	<u>56,555</u>
4	Throughput through Zone	<u>5,291,550</u>	<u>16,204,408</u>	
5	Actual Fuel %	0.1257%	0.3080%	
6	As Billed Fuel %	0.4900%	0.2900%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	5,284,898	99.8743%	5,291,550
8	Billed	5,284,898	99.5100%	5,310,922
9	Fuel Use (Over) / Under Collected			<u>(19,372)</u>
	<b>Field Zone Only</b>			
10	Actual	16,154,505	99.6920%	16,204,408
11	Billed	16,154,505	99.7100%	16,201,489
12	Fuel Use (Over) / Under Collected			<u>2,919</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,501,578	783,320	15,371,185
14	Fuel Use (Actual)	6,652	-	49,903
15	Total Receipts Associated With Fuel Use	<u>4,508,230</u>	<u>783,320</u>	<u>15,421,088</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>August 2021</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>40,507</u>
2	Throughput through Zone			<u>20,696,590</u>
3	Actual LUFG %			0.1957%
4	As Billed LUFG %			0.4400%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	20,656,083	99.8043%	20,696,590
6	Billed	20,656,083	99.5600%	20,747,371
7	LUFG (Over) / Under Collected			<u>(50,781)</u>
8	Net Deliveries			20,656,083
9	LUFG (Actual)			40,507
10	Total Receipts Associated With LUFG			<u>20,696,590</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(67,234)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>September 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	8,396	48,567	56,963
3	Total Fuel Use	<u>8,396</u>	<u>48,567</u>	<u>56,963</u>
4	Throughput through Zone	<u>5,426,950</u>	<u>16,621,441</u>	
5	Actual Fuel %	0.1547%	0.2922%	
6	As Billed Fuel %	0.4900%	0.2900%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	5,418,554	99.8453%	5,426,950
8	Billed	5,418,554	99.5100%	5,445,236
9	Fuel Use (Over) / Under Collected			<u>(18,286)</u>
	<b>Field Zone Only</b>			
10	Actual	16,572,874	99.7078%	16,621,441
11	Billed	16,572,874	99.7100%	16,621,075
12	Fuel Use (Over) / Under Collected			<u>366</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,079,876	1,338,678	15,234,196
14	Fuel Use (Actual)	8,396	-	48,567
15	Total Receipts Associated With Fuel Use	<u>4,088,272</u>	<u>1,338,678</u>	<u>15,282,763</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC  
Annual Fuel Use and LUFG Adjustment - Transportation  
JULY 2021 THROUGH JUNE 2022  
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
<b>September 2021</b>				
	<b>LUFG:</b>			
1	System Losses (Excluding Golden Cat)			<u>52,993</u>
2	Throughput through Zone			<u>20,705,743</u>
3	Actual LUFG %			0.2559%
4	As Billed LUFG %			0.4400%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
<b>System Wide</b>				
5	Actual	20,652,750	99.7441%	20,705,743
6	Billed	20,652,750	99.5600%	20,744,024
7	LUFG (Over) / Under Collected			<u>(38,281)</u>
8	Net Deliveries			20,652,750
9	LUFG (Actual)			52,993
10	Total Receipts Associated With LUFG			<u>20,705,743</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(56,201)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

Line No.		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>October 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	14,951	49,552	64,503
3	Total Fuel Use	<u>14,951</u>	<u>49,552</u>	<u>64,503</u>
4	Throughput through Zone	<u>6,062,475</u>	<u>16,659,302</u>	
5	Actual Fuel %	0.2466%	0.2974%	
6	As Billed Fuel %	0.4900%	0.2900%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	6,047,524	99.7534%	14,951
8	Billed	6,047,524	99.5100%	29,779
9	Fuel Use (Over) / Under Collected			<u>(14,828)</u>
	<b>Field Zone Only</b>			
10	Actual	16,609,750	99.7026%	49,552
11	Billed	16,609,750	99.7100%	48,308
12	Fuel Use (Over) / Under Collected			<u>1,244</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	5,099,845	947,679	15,662,071
14	Fuel Use (Actual)	14,951	-	49,552
15	Total Receipts Associated With Fuel Use	<u>5,114,796</u>	<u>947,679</u>	<u>15,711,623</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)		<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>October 2021</b>					
	<b><u>LUFG:</u></b>				
1	System Losses (Excluding Golden Cat)				<u>140,776</u>
2	Throughput through Zone				<u>21,850,371</u>
3	Actual LUFG %				0.6443%
4	As Billed LUFG %				0.4400%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)	<u>LUFG Quantities</u> (d)
	<b>System Wide</b>				
5	Actual	21,709,595	99.3557%	21,850,371	140,776
6	Billed	21,709,595	99.5600%	21,805,539	<u>95,944</u>
7	LUFG (Over) / Under Collected				<u>44,832</u>
8	Net Deliveries				21,709,595
9	LUFG (Actual)				<u>140,776</u>
10	Total Receipts Associated With LUFG				<u>21,850,371</u>
11	Total Fuel Use & LUFG (Over) / Under Collected				<u>31,248</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>November 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	331	-	331
2	Main Line Fuel	48,921	47,200	96,121
3	Total Fuel Use	<u>49,252</u>	<u>47,200</u>	<u>96,452</u>
4	Throughput through Zone	<u>9,002,944</u>	<u>17,349,802</u>	
5	Actual Fuel %	0.5471%	0.2720%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	8,953,692	99.4529%	9,002,944
8	Billed	8,953,692	99.5200%	8,996,877
9	Fuel Use (Over) / Under Collected			<u>6,067</u>
	<b>Field Zone Only</b>			
10	Actual	17,302,602	99.7280%	17,349,802
11	Billed	17,302,602	99.7300%	17,349,446
12	Fuel Use (Over) / Under Collected			<u>356</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,881,690	4,072,002	13,230,600
14	Fuel Use (Actual)	49,252	-	47,200
15	Total Receipts Associated With Fuel Use	<u>4,930,942</u>	<u>4,072,002</u>	<u>13,277,800</u>



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>November 2021</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>147,510</u>
2	Throughput through Zone			<u>22,331,802</u>
3	Actual LUFG %			0.6605%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	22,184,292	99.3395%	22,331,802
6	Billed	22,184,292	99.3500%	22,329,433
7	LUFG (Over) / Under Collected			<u>2,369</u>
8	Net Deliveries			22,184,292
9	LUFG (Actual)			<u>147,510</u>
10	Total Receipts Associated With LUFG			<u>22,331,802</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>8,792</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>December 2021</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	43,492	52,789	96,281
3	Total Fuel Use	<u>43,492</u>	<u>52,789</u>	<u>96,281</u>
4	Throughput through Zone	<u>9,401,491</u>	<u>18,727,916</u>	
5	Actual Fuel %	0.4626%	0.2819%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	9,357,999	99.5374%	43,492
8	Billed	9,357,999	99.5200%	45,135
9	Fuel Use (Over) / Under Collected			<u>(1,643)</u>
	<b>Field Zone Only</b>			
10	Actual	18,675,127	99.7181%	52,789
11	Billed	18,675,127	99.7300%	50,559
12	Fuel Use (Over) / Under Collected			<u>2,230</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,231,941	5,126,058	13,549,069
14	Fuel Use (Actual)	43,492	-	52,789
15	Total Receipts Associated With Fuel Use	<u>4,275,433</u>	<u>5,126,058</u>	<u>13,601,858</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>December 2021</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>208,356</u>
2	Throughput through Zone			<u>23,115,424</u>
3	Actual LUFG %			0.9014%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	22,907,068	99.0986%	23,115,424
6	Billed	22,907,068	99.3500%	23,056,938
7	LUFG (Over) / Under Collected			<u>58,486</u>
8	Net Deliveries			22,907,068
9	LUFG (Actual)			<u>208,356</u>
10	Total Receipts Associated With LUFG			<u>23,115,424</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>59,073</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>January 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	131,026	54,690	185,716
3	Total Fuel Use	<u>131,026</u>	<u>54,690</u>	<u>185,716</u>
4	Throughput through Zone	<u>17,227,157</u>	<u>21,686,098</u>	
5	Actual Fuel %	0.7606%	0.2522%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	17,096,131	99.2394%	17,227,157
8	Billed	17,096,131	99.5200%	17,178,588
9	Fuel Use (Over) / Under Collected			<u>48,569</u>
	<b>Field Zone Only</b>			
10	Actual	21,631,408	99.7478%	21,686,098
11	Billed	21,631,408	99.7300%	21,689,971
12	Fuel Use (Over) / Under Collected			<u>(3,873)</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	7,093,351	10,002,780	11,628,628
14	Fuel Use (Actual)	<u>131,026</u>	-	<u>54,690</u>
15	Total Receipts Associated With Fuel Use	<u>7,224,377</u>	<u>10,002,780</u>	<u>11,683,318</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>January 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>242,524</u>
2	Throughput through Zone			<u>28,967,283</u>
3	Actual LUFG %			0.8372%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	28,724,759	99.1628%	28,967,283
6	Billed	28,724,759	99.3500%	28,912,691
7	LUFG (Over) / Under Collected			<u>54,592</u>
8	Net Deliveries			28,724,759
9	LUFG (Actual)			<u>242,524</u>
10	Total Receipts Associated With LUFG			<u>28,967,283</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>99,288</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>February 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	92,737	48,537	141,274
3	Total Fuel Use	<u>92,737</u>	<u>48,537</u>	<u>141,274</u>
4	Throughput through Zone	<u>12,897,486</u>	<u>18,895,249</u>	
5	Actual Fuel %	0.7190%	0.2569%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	12,804,749	99.2810%	12,897,486
8	Billed	12,804,749	99.5200%	12,866,508
9	Fuel Use (Over) / Under Collected			<u>30,978</u>
	<b>Field Zone Only</b>			
10	Actual	18,846,712	99.7431%	18,895,249
11	Billed	18,846,712	99.7300%	18,897,736
12	Fuel Use (Over) / Under Collected			<u>(2,487)</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	5,255,303	7,549,446	11,297,266
14	Fuel Use (Actual)	92,737	-	48,537
15	Total Receipts Associated With Fuel Use	<u>5,348,040</u>	<u>7,549,446</u>	<u>11,345,803</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>February 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>267,177</u>
2	Throughput through Zone			<u>24,369,192</u>
3	Actual LUFG %			1.0964%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	24,102,015	98.9036%	24,369,192
6	Billed	24,102,015	99.3500%	24,259,703
7	LUFG (Over) / Under Collected			<u>109,489</u>
8	Net Deliveries			24,102,015
9	LUFG (Actual)			<u>267,177</u>
10	Total Receipts Associated With LUFG			<u>24,369,192</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>137,980</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>March 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	51,791	57,459	109,250
3	Total Fuel Use	<u>51,791</u>	<u>57,459</u>	<u>109,250</u>
4	Throughput through Zone	<u>9,177,798</u>	<u>21,623,883</u>	
5	Actual Fuel %	0.5643%	0.2657%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	9,126,007	99.4357%	51,791
8	Billed	9,126,007	99.5200%	44,016
9	Fuel Use (Over) / Under Collected			<u>7,775</u>
	<b>Field Zone Only</b>			
10	Actual	21,566,424	99.7343%	57,459
11	Billed	21,566,424	99.7300%	58,387
12	Fuel Use (Over) / Under Collected			<u>(928)</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	3,244,241	5,881,766	15,684,658
14	Fuel Use (Actual)	51,791	-	57,459
15	Total Receipts Associated With Fuel Use	<u>3,296,032</u>	<u>5,881,766</u>	<u>15,742,117</u>



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>March 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>219,911</u>
2	Throughput through Zone			<u>25,030,576</u>
3	Actual LUFG %			0.8786%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	24,810,665	99.1214%	25,030,576
6	Billed	24,810,665	99.3500%	24,972,989
7	LUFG (Over) / Under Collected			<u>57,587</u>
8	Net Deliveries			24,810,665
9	LUFG (Actual)			<u>219,911</u>
10	Total Receipts Associated With LUFG			<u>25,030,576</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>64,434</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>April 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	52,434	54,174	106,608
3	Total Fuel Use	<u>52,434</u>	<u>54,174</u>	<u>106,608</u>
4	Throughput through Zone	<u>9,214,067</u>	<u>19,019,758</u>	
5	Actual Fuel %	0.5691%	0.2848%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	9,161,633	99.4309%	9,214,067
8	Billed	9,161,633	99.5200%	9,205,821
9	Fuel Use (Over) / Under Collected			<u>8,246</u>
	<b>Field Zone Only</b>			
10	Actual	18,965,584	99.7152%	19,019,758
11	Billed	18,965,584	99.7300%	19,016,930
12	Fuel Use (Over) / Under Collected			<u>2,828</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	3,885,485	5,276,148	13,689,436
14	Fuel Use (Actual)	<u>52,434</u>	-	<u>54,174</u>
15	Total Receipts Associated With Fuel Use	<u>3,937,919</u>	<u>5,276,148</u>	<u>13,743,610</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>April 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>180,755</u>
2	Throughput through Zone			<u>23,031,824</u>
3	Actual LUFG %			0.7848%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	22,851,069	99.2152%	23,031,824
6	Billed	22,851,069	99.3500%	23,000,573
7	LUFG (Over) / Under Collected			<u>31,251</u>
8	Net Deliveries			22,851,069
9	LUFG (Actual)			<u>180,755</u>
10	Total Receipts Associated With LUFG			<u>23,031,824</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>42,325</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>May 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	12,911	49,582	62,493
3	Total Fuel Use	<u>12,911</u>	<u>49,582</u>	<u>62,493</u>
4	Throughput through Zone	<u>6,149,643</u>	<u>16,664,057</u>	
5	Actual Fuel %	0.2099%	0.2975%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	6,136,732	99.7901%	6,149,643
8	Billed	6,136,732	99.5200%	6,166,330
9	Fuel Use (Over) / Under Collected			<u>(16,687)</u>
	<b>Field Zone Only</b>			
10	Actual	16,614,475	99.7025%	16,664,057
11	Billed	16,614,475	99.7300%	16,659,456
12	Fuel Use (Over) / Under Collected			<u>4,601</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	5,283,245	853,487	15,760,988
14	Fuel Use (Actual)	12,911	-	49,582
15	Total Receipts Associated With Fuel Use	<u>5,296,156</u>	<u>853,487</u>	<u>15,810,570</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>May 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>143,537</u>
2	Throughput through Zone			<u>22,041,257</u>
3	Actual LUFG %			0.6512%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
<b>System Wide</b>				
5	Actual	21,897,720	99.3488%	22,041,257
6	Billed	21,897,720	99.3500%	22,040,986
7	LUFG (Over) / Under Collected			<u>271</u>
8	Net Deliveries			21,897,720
9	LUFG (Actual)			143,537
10	Total Receipts Associated With LUFG			<u>22,041,257</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(11,815)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>June 2022</b>				
	<b><u>FUEL USE:</u></b>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	5,027	52,540	57,567
3	Total Fuel Use	<u>5,027</u>	<u>52,540</u>	<u>57,567</u>
4	Throughput through Zone	<u>6,452,707</u>	<u>15,182,688</u>	
5	Actual Fuel %	0.0779%	0.3461%	
6	As Billed Fuel %	0.4800%	0.2700%	
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal Fuel Percents</u> (b)	<u>Receipt Quantities</u> (c)
	<b>Market Zone</b>			<u>Fuel Quantities</u> (d)
7	Actual	6,447,680	99.9221%	6,452,707
8	Billed	6,447,680	99.5200%	6,478,778
9	Fuel Use (Over) / Under Collected			<u>(26,071)</u>
	<b>Field Zone Only</b>			
10	Actual	15,130,148	99.6539%	15,182,688
11	Billed	15,130,148	99.7300%	15,171,110
12	Fuel Use (Over) / Under Collected			<u>11,578</u>
		<u>Market Only</u> (a)	<u>Field to Market</u> (b)	<u>Field Only</u> (c)
13	Net Deliveries	4,742,050	1,705,630	13,424,518
14	Fuel Use (Actual)	5,027	-	52,540
15	Total Receipts Associated With Fuel Use	<u>4,747,077</u>	<u>1,705,630</u>	<u>13,477,058</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Transportation**  
**JULY 2021 THROUGH JUNE 2022**  
**(DTH)**

<u>Line No.</u>		<u>Market Zone</u> (a)	<u>Field Zone</u> (b)	<u>System Total</u> (c)
<b>June 2022</b>				
	<b><u>LUFG:</u></b>			
1	System Losses (Excluding Golden Cat)			<u>175,946</u>
2	Throughput through Zone			<u>20,048,144</u>
3	Actual LUFG %			0.8776%
4	As Billed LUFG %			0.6500%
		<u>Transportation Deliveries</u> (a)	<u>Reciprocal LUFG Percents</u> (b)	<u>Receipt Quantities</u> (c)
				<u>LUFG Quantities</u> (d)
	<b>System Wide</b>			
5	Actual	19,872,198	99.1224%	20,048,144
6	Billed	19,872,198	99.3500%	20,002,212
7	LUFG (Over) / Under Collected			<u>45,932</u>
8	Net Deliveries			19,872,198
9	LUFG (Actual)			175,946
10	Total Receipts Associated With LUFG			<u>20,048,144</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>31,439</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	<b>Summary</b>			
1	Fuel	294,986	69,613	364,599
2	LUFG (Seepage)	224,916	184,284	409,200
3	Total	<u>519,902</u>	<u>253,897</u>	<u>773,799</u>
4	Total Injections/Withdrawals	<u>23,937,458</u>	<u>24,564,554</u>	
	<b><u>Fuel Use</u></b>			
5	Proposed Fuel Use Percent	1.23%	0.28%	
6	Annual Fuel Use Surcharge	<u>-0.20%</u>	<u>-0.08%</u>	
7	Total Fuel Use Percent	1.03%	0.20%	
	<b><u>Fuel Use Surcharge</u></b>			
	Total Fuel Use (Over) / Under Collected			
8	Per November 2021 Filing	37,169	2,371	
9	Projected Surcharge Retention	(32,829)	(2,431)	
	Fuel Use (Over) / Under Collected			
10	7 / 2021 Thru 6 / 2022	(53,262)	(20,753)	
11	Prior Period Adjustments 7/2020 - 6/2021	-	-	
12	Corrected Fuel (Over) / Under Collected	<u>(48,922)</u>	<u>(20,813)</u>	
13	Projected Injections / Withdrawals	24,000,000	25,000,000	
14	Annual Fuel Use Surcharge	-0.20%	-0.08%	
	<b><u>LUFG</u></b>			
15	Proposed LUFG Percent	0.94%	0.75%	
16	Annual LUFG Surcharge	<u>0.08%</u>	<u>0.03%</u>	
17	Total LUFG Percent	1.02%	0.78%	
	<b><u>LUFG Surcharge</u></b>			
	Total LUFG (Over) / Under Collected Per			
18	Per November 2021 Filing	(12,091)	(88,307)	
19	Projected Surcharge Retention	9,363	82,656	
	LUFG (Over) / Under Collected			
20	7 / 2021 Thru 6 / 2022	22,430	13,359	
21	Prior Period Adjustments 7/2020 - 6/2021	-	-	
22	Corrected Total LUFG (Over) / Under Collected	<u>19,702</u>	<u>7,708</u>	
23	Projected Injections / Withdrawals	24,000,000	25,000,000	
24	Annual Fuel Use Surcharge	0.08%	0.03%	



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Fuel Use Surcharge - Storage**  
**November 2021 through October 2022**

Line No.		Injections Quantities (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2021-11	985,911	99.86%	987,293	1,382
2	2021-12	764,614	99.86%	765,686	1,072
3	2022-01	50,417	99.86%	50,488	71
4	2022-02	100,881	99.86%	101,022	141
5	2022-03	345,690	99.86%	346,175	485
6	2022-04	101,580	99.86%	101,722	142
7	2022-05	2,768,829	99.86%	2,772,711	3,882
8	2022-06	3,468,253	99.86%	3,473,115	4,862
9	2022-07 (EST)	3,879,437	99.86%	3,884,876	5,439
10	2022-08 (EST)	3,431,963	99.86%	3,436,774	4,811
11	2022-09 (EST)	3,951,215	99.86%	3,956,754	5,539
12	2022-10 (EST)	3,568,766	99.86%	3,573,769	5,003
13		<u>23,417,556</u>		<u>23,450,385</u>	<u>32,829</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2021-11	2,139,805	0.01%		214
15	2021-12	2,987,401	0.01%		299
16	2022-01	7,095,739	0.01%		710
17	2022-02	5,345,295	0.01%		535
18	2022-03	3,513,940	0.01%		351
19	2022-04	2,960,491	0.01%		296
20	2022-05	32,412	0.01%		3
21	2022-06	-	0.01%		-
22	2022-07 (EST)	585	0.01%		-
23	2022-08 (EST)	-	0.01%		-
24	2022-09 (EST)	143,529	0.01%		14
25	2022-10 (EST)	91,460	0.01%		9
26		<u>24,310,657</u>			<u>2,431</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**LUFG Surcharge - Storage**  
**November 2021 through October 2022**

Line No.		Injections Quantities (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2021-11	985,911	100.04%	985,517	(394)
2	2021-12	764,614	100.04%	764,308	(306)
3	2022-01	50,417	100.04%	50,397	(20)
4	2022-02	100,881	100.04%	100,841	(40)
5	2022-03	345,690	100.04%	345,552	(138)
6	2022-04	101,580	100.04%	101,539	(41)
7	2022-05	2,768,829	100.04%	2,767,722	(1,107)
8	2022-06	3,468,253	100.04%	3,466,866	(1,387)
9	2022-07 (EST)	3,879,437	100.04%	3,877,886	(1,551)
10	2022-08 (EST)	3,431,963	100.04%	3,430,591	(1,372)
11	2022-09 (EST)	3,951,215	100.04%	3,949,635	(1,580)
12	2022-10 (EST)	3,568,766	100.04%	3,567,339	(1,427)
13		<u>23,417,556</u>		<u>23,408,193</u>	<u>(9,363)</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2021-11	2,139,805	-0.34%		(7,275)
15	2021-12	2,987,401	-0.34%		(10,157)
16	2022-01	7,095,739	-0.34%		(24,126)
17	2022-02	5,345,295	-0.34%		(18,174)
18	2022-03	3,513,940	-0.34%		(11,947)
19	2022-04	2,960,491	-0.34%		(10,066)
20	2022-05	32,412	-0.34%		(110)
21	2022-06	-	-0.34%		-
22	2022-07 (EST)	585	-0.34%		(2)
23	2022-08 (EST)	-	-0.34%		-
24	2022-09 (EST)	143,529	-0.34%		(488)
25	2022-10 (EST)	91,460	-0.34%		(311)
26		<u>24,310,657</u>			<u>(82,656)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC  
Fuel Use (Over) Under Retention - Storage  
Summary For the Period July 2021 through June 2022**

Line No.	Month	Injections (a)	Withdrawals (b)
1	2021-07	(11,141)	5
2	2021-08	(4,583)	-
3	2021-09	(9,325)	1,192
4	2021-10	-	960
5	2021-11	(11,362)	856
6	2021-12	(9,427)	(1,195)
7	2022-01	(693)	(12,772)
8	2022-02	(1,376)	(9,087)
9	2022-03	(4,228)	(1,055)
10	2022-04	(1,212)	-
11	2022-05	(3,138)	343
12	2022-06	3,223	-
13		<u>(53,262)</u>	<u>(20,753)</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC  
LUG (Over) Under Retention - Storage  
Summary For the Period July 2021 through June 2022**

	Month	Injections (a)	Withdrawals (b)
14	2021-07	395	(1)
15	2021-08	4,194	-
16	2021-09	(1,205)	(244)
17	2021-10	2,179	(73)
18	2021-11	2,311	8,131
19	2021-12	467	6,274
20	2022-01	(189)	(15,611)
21	2022-02	(226)	(3,742)
22	2022-03	106	6,325
23	2022-04	269	12,138
24	2022-05	9,891	162
25	2022-06	4,238	-
26		<u>22,430</u>	<u>13,359</u>

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>July 2021</b>				
1	Fuel	44,292	7	44,299
2	LUFG (Seepage)	34,095	5	34,100
3	Total	<u>78,387</u>	<u>12</u>	<u>78,399</u>
4	Total Injections/Withdrawals	<u>3,957,824</u>	<u>597</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.12%	1.17%	
6	Billed Fuel %	1.40%	0.35%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,879,437	98.88%	3,923,379
8	Billed	3,879,437	98.60%	3,934,520
9	Fuel Use (Over)/Under Collected			<u>(11,141)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	585	1.17%	7
11	Billed	585	0.35%	2
12	Fuel Use (Over)/Under Collected			<u>5</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.86%	0.84%	
14	Billed LUFG %	0.85%	0.99%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,879,437	99.14%	3,913,090
16	Billed	3,879,437	99.15%	3,912,695
17	LUFG (Over)/Under Collected			<u>395</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	585	0.84%	5
19	Billed	585	0.99%	6
20	LUFG (Over)/Under Collected			<u>(1)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,879,437	585	
22	Fuel Use & LUFG	78,387	12	
23		<u>3,957,824</u>	<u>597</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>August 2021</b>				
1	Fuel	44,689	-	44,689
2	LUFG (Seepage)	34,100	-	34,100
3	Total	<u>78,789</u>	<u>-</u>	<u>78,789</u>
4	Total Injections/Withdrawals	<u>3,510,752</u>	<u>-</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.27%	0.00%	
6	Billed Fuel %	1.40%	0.35%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,431,963	98.73%	3,476,110
8	Billed	3,431,963	98.60%	3,480,693
9	Fuel Use (Over)/Under Collected			<u>(4,583)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.35%	-
12	Fuel Use (Over)/Under Collected			<u>-</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.97%	0.00%	
14	Billed LUFG %	0.85%	0.99%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,431,963	99.03%	3,465,579
16	Billed	3,431,963	99.15%	3,461,385
17	LUFG (Over)/Under Collected			<u>4,194</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.99%	-
20	LUFG (Over)/Under Collected			<u>-</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,431,963	-	
22	Fuel Use & LUFG	78,789	-	
23		<u>3,510,752</u>	<u>-</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>September 2021</b>				
1	Fuel	47,369	1,721	49,090
2	LUFG (Seepage)	32,905	1,195	34,100
3	Total	<u>80,274</u>	<u>2,916</u>	<u>83,190</u>
4	Total Injections/Withdrawals	<u>4,031,489</u>	<u>146,445</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.17%	1.18%	
6	Billed Fuel %	1.40%	0.35%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,951,215	98.83%	3,997,992
8	Billed	3,951,215	98.60%	4,007,317
9	Fuel Use (Over)/Under Collected			<u>(9,325)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	143,529	1.18%	1,694
11	Billed	143,529	0.35%	502
12	Fuel Use (Over)/Under Collected			<u>1,192</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.82%	0.82%	
14	Billed LUFG %	0.85%	0.99%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,951,215	99.18%	3,983,883
16	Billed	3,951,215	99.15%	3,985,088
17	LUFG (Over)/Under Collected			<u>(1,205)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	143,529	0.82%	1,177
19	Billed	143,529	0.99%	1,421
20	LUFG (Over)/Under Collected			<u>(244)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,951,215	143,529	
22	Fuel Use & LUFG	80,274	2,916	
23		<u>4,031,489</u>	<u>146,445</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>October 2021</b>				
1	Fuel	51,236	1,313	52,549
2	LUFG (Seepage)	33,248	852	34,100
3	Total	<u>84,484</u>	<u>2,165</u>	<u>86,649</u>
4	Total Injections/Withdrawals	<u>3,653,250</u>	<u>93,625</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.40%	1.40%	
6	Billed Fuel %	1.40%	0.35%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,568,766	98.60%	3,619,438
8	Billed	3,568,766	98.60%	3,619,438
9	Fuel Use (Over)/Under Collected			<u>-</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	91,460	1.40%	1,280
11	Billed	91,460	0.35%	320
12	Fuel Use (Over)/Under Collected			<u>960</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.91%	0.91%	
14	Billed LUFG %	0.85%	0.99%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,568,766	99.09%	3,601,540
16	Billed	3,568,766	99.15%	3,599,361
17	LUFG (Over)/Under Collected			<u>2,179</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	91,460	0.91%	832
19	Billed	91,460	0.99%	905
20	LUFG (Over)/Under Collected			<u>(73)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,568,766	91,460	
22	Fuel Use & LUFG	84,484	2,165	
23		<u>3,653,250</u>	<u>93,625</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>November 2021</b>				
1	Fuel	4,146	8,997	13,143
2	LUFG (Seepage)	10,756	23,344	34,100
3	Total	<u>14,902</u>	<u>32,341</u>	<u>47,243</u>
4	Total Injections/Withdrawals	<u>1,000,813</u>	<u>2,172,146</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	0.41%	0.41%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	985,911	99.59%	989,970
8	Billed	985,911	98.46%	1,001,332
9	Fuel Use (Over)/Under Collected			<u>(11,362)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	2,139,805	0.41%	8,773
11	Billed	2,139,805	0.37%	7,917
12	Fuel Use (Over)/Under Collected			<u>856</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	1.07%	1.07%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	985,911	98.93%	996,574
16	Billed	985,911	99.16%	994,263
17	LUFG (Over)/Under Collected			<u>2,311</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	2,139,805	1.07%	22,896
19	Billed	2,139,805	0.69%	14,765
20	LUFG (Over)/Under Collected			<u>8,131</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	985,911	2,139,805	
22	Fuel Use & LUFG	14,902	32,341	
23		<u>1,000,813</u>	<u>2,172,146</u>	



**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
<b>December 2021</b>				
1	Fuel	2,589	10,115	12,704
2	LUFG (Seepage)	6,949	27,151	34,100
3	Total	<u>9,538</u>	<u>37,266</u>	<u>46,804</u>
4	Total Injections/Withdrawals	<u>774,152</u>	<u>3,024,667</u>	
<b>Fuel Use</b>				
5	Actual Fuel %	0.33%	0.33%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	764,614	99.67%	767,146
8	Billed	764,614	98.46%	776,573
9	Fuel Use (Over)/Under Collected			<u>(9,427)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	2,987,401	0.33%	9,858
11	Billed	2,987,401	0.37%	11,053
12	Fuel Use (Over)/Under Collected			<u>(1,195)</u>
<b>LUFG</b>				
13	Actual LUFG %	0.90%	0.90%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	764,614	99.10%	771,558
16	Billed	764,614	99.16%	771,091
17	LUFG (Over)/Under Collected			<u>467</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	2,987,401	0.90%	26,887
19	Billed	2,987,401	0.69%	20,613
20	LUFG (Over)/Under Collected			<u>6,274</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	764,614	2,987,401	
22	Fuel Use & LUFG	9,538	37,266	
23		<u>774,152</u>	<u>3,024,667</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>January 2022</b>				
1	Fuel	94	13,255	13,349
2	LUFG (Seepage)	241	33,859	34,100
3	Total	<u>335</u>	<u>47,114</u>	<u>47,449</u>
4	Total Injections/Withdrawals	<u>50,752</u>	<u>7,142,853</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	0.19%	0.19%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	50,417	99.81%	50,513
8	Billed	50,417	98.46%	51,206
9	Fuel Use (Over)/Under Collected			<u>(693)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	7,095,739	0.19%	13,482
11	Billed	7,095,739	0.37%	26,254
12	Fuel Use (Over)/Under Collected			<u>(12,772)</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.47%	0.47%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	50,417	99.53%	50,655
16	Billed	50,417	99.16%	50,844
17	LUFG (Over)/Under Collected			<u>(189)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	7,095,739	0.47%	33,350
19	Billed	7,095,739	0.69%	48,961
20	LUFG (Over)/Under Collected			<u>(15,611)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	50,417	7,095,739	
22	Fuel Use & LUFG	335	47,114	
23		<u>50,752</u>	<u>7,142,853</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>February 2022</b>				
1	Fuel	202	10,687	10,889
2	LUFG (Seepage)	632	33,468	34,100
3	Total	<u>834</u>	<u>44,155</u>	<u>44,989</u>
4	Total Injections/Withdrawals	<u>101,715</u>	<u>5,389,450</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	0.20%	0.20%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	100,881	99.80%	101,083
8	Billed	100,881	98.46%	102,459
9	Fuel Use (Over)/Under Collected			<u>(1,376)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	5,345,295	0.20%	10,691
11	Billed	5,345,295	0.37%	19,778
12	Fuel Use (Over)/Under Collected			<u>(9,087)</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.62%	0.62%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	100,881	99.38%	101,510
16	Billed	100,881	99.16%	101,736
17	LUFG (Over)/Under Collected			<u>(226)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	5,345,295	0.62%	33,141
19	Billed	5,345,295	0.69%	36,883
20	LUFG (Over)/Under Collected			<u>(3,742)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	100,881	5,345,295	
22	Fuel Use & LUFG	834	44,155	
23		<u>101,715</u>	<u>5,389,450</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>March 2022</b>				
1	Fuel	1,173	11,926	13,099
2	LUFG (Seepage)	3,054	31,046	34,100
3	Total	<u>4,227</u>	<u>42,972</u>	<u>47,199</u>
4	Total Injections/Withdrawals	<u>349,917</u>	<u>3,556,912</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	0.34%	0.34%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	345,690	99.66%	346,869
8	Billed	345,690	98.46%	351,097
9	Fuel Use (Over)/Under Collected			<u>(4,228)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	3,513,940	0.34%	11,947
11	Billed	3,513,940	0.37%	13,002
12	Fuel Use (Over)/Under Collected			<u>(1,055)</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.87%	0.87%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	345,690	99.13%	348,724
16	Billed	345,690	99.16%	348,618
17	LUFG (Over)/Under Collected			<u>106</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	3,513,940	0.87%	30,571
19	Billed	3,513,940	0.69%	24,246
20	LUFG (Over)/Under Collected			<u>6,325</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	345,690	3,513,940	
22	Fuel Use & LUFG	4,227	42,972	
23		<u>349,917</u>	<u>3,556,912</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
<b>April 2022</b>				
1	Fuel	381	11,115	11,496
2	LUFG (Seepage)	1,131	32,969	34,100
3	Total	<u>1,512</u>	<u>44,084</u>	<u>45,596</u>
4	Total Injections/Withdrawals	<u>103,092</u>	<u>3,004,575</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	0.37%	0.37%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	101,580	99.63%	101,957
8	Billed	101,580	98.46%	103,169
9	Fuel Use (Over)/Under Collected			<u>(1,212)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	2,960,491	0.37%	10,954
11	Billed	2,960,491	0.37%	10,954
12	Fuel Use (Over)/Under Collected			<u>-</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	1.10%	1.10%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	101,580	98.90%	102,710
16	Billed	101,580	99.16%	102,441
17	LUFG (Over)/Under Collected			<u>269</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	2,960,491	1.10%	32,565
19	Billed	2,960,491	0.69%	20,427
20	LUFG (Over)/Under Collected			<u>12,138</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	101,580	2,960,491	
22	Fuel Use & LUFG	<u>1,512</u>	<u>44,084</u>	
23		<u>103,092</u>	<u>3,004,575</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>May 2022</b>				
1	Fuel	40,750	477	41,227
2	LUFG (Seepage)	33,705	395	34,100
3	Total	<u>74,455</u>	<u>872</u>	<u>75,327</u>
4	Total Injections/Withdrawals	<u>2,843,284</u>	<u>33,284</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.43%	1.43%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	2,768,829	98.57%	2,808,998
8	Billed	2,768,829	98.46%	2,812,136
9	Fuel Use (Over)/Under Collected			<u>(3,138)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	32,412	1.43%	463
11	Billed	32,412	0.37%	120
12	Fuel Use (Over)/Under Collected			<u>343</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	1.19%	1.19%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	2,768,829	98.81%	2,802,175
16	Billed	2,768,829	99.16%	2,792,284
17	LUFG (Over)/Under Collected			<u>9,891</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	32,412	1.19%	386
19	Billed	32,412	0.69%	224
20	LUFG (Over)/Under Collected			<u>162</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	2,768,829	32,412	
22	Fuel Use & LUFG	74,455	872	
23		<u>2,843,284</u>	<u>33,284</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**Annual Fuel Use and LUFG Adjustment - Storage**  
**JULY 2021 THROUGH JUNE 2022**  
**(Dth)**

<u>Line No.</u>		<u>Net Injections</u> (a)	<u>Net Withdrawals</u> (b)	<u>Total</u> (c)
<b>June 2022</b>				
1	Fuel	58,065	-	58,065
2	LUFG (Seepage)	34,100	-	34,100
3	Total	<u>92,165</u>	<u>-</u>	<u>92,165</u>
4	Total Injections/Withdrawals	<u>3,560,418</u>	<u>-</u>	
<b><u>Fuel Use</u></b>				
5	Actual Fuel %	1.63%	0.00%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,468,253	98.37%	3,525,722
8	Billed	3,468,253	98.46%	3,522,499
9	Fuel Use (Over)/Under Collected			<u>3,223</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.37%	-
12	Fuel Use (Over)/Under Collected			<u>-</u>
<b><u>LUFG</u></b>				
13	Actual LUFG %	0.96%	0.00%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,468,253	99.04%	3,501,871
16	Billed	3,468,253	99.16%	3,497,633
17	LUFG (Over)/Under Collected			<u>4,238</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.69%	-
20	LUFG (Over)/Under Collected			<u>-</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,468,253	-	
22	Fuel Use & LUFG	92,165	-	
23		<u>3,560,418</u>	<u>-</u>	

**ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC**  
**SYSTEM GAS BALANCE FOR GIS**  
**TWELVE MONTHS ENDING JUNE 30, 2022**  
**DRY MMBTU**

Line No.	ACCT	DESCRIPTION	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Balance
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	483.001	GAS SOLD FOR RESALE - OTHERS	-	-	-	-	375,000	155,000	-	-	-	-	-	-	530,000
2	483.025	GAS SOLD FOR RESALE - ASSOC CO	-	-	-	-	-	-	-	-	-	-	-	-	-
3		TOTAL SALES	-	-	-	-	375,000	155,000	-	-	-	-	-	-	530,000
4	489.003	GAS TRANSP DELVD - EGT	13,186,159	11,709,856	11,196,211	11,695,512	11,999,646	12,841,925	11,006,456	10,694,265	14,870,410	13,219,366	12,574,025	10,367,681	145,361,512
5	489.200	GAS TRANSP DELVD - OTHERS	5,718,488	5,553,815	5,533,701	6,472,129	9,846,753	10,010,492	18,479,735	14,068,133	10,339,834	9,676,090	6,596,757	6,041,949	108,337,876
6	489.284	GAS TRANSP DELVD - CES	-	-	-	-	-	-	-	-	-	-	-	-	-
7	489.201	GAS TRANSP DELVD - CERC	-	-	-	-	26,064	-	-	-	-	-	-	-	26,064
8		TOTAL TRANSPORT	18,904,647	17,263,671	16,729,912	18,167,641	21,872,463	22,852,417	29,486,191	24,762,398	25,210,244	22,895,456	19,170,782	16,409,630	253,725,452
9	495.032	DELVD TO OTHERS - SUSPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-
10	496.003	GAS TRANSPORTED - OBA DEL	290,568	(275,455)	133,062	(134,899)	49,394	(1,062,988)	(803,921)	(310,075)	91,288	92,880	101,412	(15,315)	(1,844,049)
11	496.006	GAS TRANSPORTED - THRU TARIFF	597,002	679,207	565,239	440,790	846,198	734,603	1,274,758	870,367	881,002	972,868	796,106	1,354,366	10,012,506
12	810.007	FUEL DELIVERED IN KIND	11,764	13,380	11,121	8,665	18,553	16,134	28,022	20,083	19,364	21,396	15,388	23,408	207,278
13	808.020	DELVD TO STORAGE - MRT	(462,339)	(300,797)	(836,407)	(439,833)	(604,642)	(544,232)	(109,507)	(116,760)	(281,518)	(151,434)	847,405	1,177,350	(1,822,714)
14	808.021	DELVD TO STORAGE - OTHERS	3,879,437	3,431,963	3,951,215	3,568,766	985,909	764,614	40,919	100,881	345,690	101,580	2,768,829	3,468,253	23,408,056
15	810.001	GAS USED BY COMPANY	100,272	84,814	94,103	107,788	90,583	92,264	170,069	131,555	97,747	96,018	85,031	91,862	1,242,106
16	812.001	GAS USED BY OTHERS	37,948	37,150	34,929	34,699	34,559	34,687	35,074	34,625	39,338	34,790	37,401	34,462	429,662
17		LOST AND UNACCOUNTED FOR	161,372	40,240	52,993	141,103	147,450	208,356	252,191	270,279	191,440	195,886	144,112	175,942	1,981,364
18		TOTAL HANDLED	23,520,671	20,974,173	20,736,167	21,894,720	23,815,467	23,250,855	30,373,796	25,763,353	26,594,595	24,259,440	23,966,466	22,719,958	287,869,661
19	808.010	WDR FROM STORAGE - MRT	43,558	34,100	(109,150)	(57,110)	(889,041)	(418,954)	(108,853)	(542,095)	(373,239)	(1,040,852)	2,826	34,200	(3,424,610)
20	808.011	WDR FROM STORAGE - OTHERS	585	-	143,529	91,460	2,139,805	2,987,401	7,072,491	5,345,295	3,513,940	2,960,491	32,412	-	24,287,409
21	803.001	GAS PURCHASES - TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-
22	803.027	GAS PURCHASES - TRANSMISSION AFFILIATE	-	-	-	-	-	-	-	-	-	-	-	-	-
23	806.006	TRANSP RECD EGT	(235,153)	(700,613)	(686,067)	(559,015)	614,097	(1,070,242)	(790,108)	149,864	183,007	992,236	877,570	1,066,520	(157,904)
24	806.008	TRANSP RECD OTHERS	22,790,366	20,668,776	20,513,544	21,668,427	20,774,824	20,676,125	22,474,381	19,569,686	22,031,675	20,050,152	21,915,614	19,926,277	253,059,847
25	806.051	TRANS OTHERS REC - UNALLOC	-	-	-	-	-	-	-	-	-	-	-	-	-
26	810.002	FUEL RECEIVED IN KIND	142,708	127,090	140,146	134,913	116,609	118,916	158,317	126,832	115,252	100,342	130,064	147,936	1,559,125
27	810.003	LUFG RECEIVED IN KIND	181,605	165,613	168,926	175,255	212,975	223,050	292,810	243,404	242,958	224,203	211,874	190,659	2,533,332
28	858.002	TRANSP RECD THRU TARIFF	597,002	679,207	565,239	440,790	846,198	734,559	1,274,758	870,367	881,002	972,868	796,106	1,354,366	10,012,462
29		TOTAL HANDLED	23,520,671	20,974,173	20,736,167	21,894,720	23,815,467	23,250,855	30,373,796	25,763,353	26,594,595	24,259,440	23,966,466	22,719,958	287,869,661